Public Utility Commission of Texas Docket No. 22344-Unbundled COS Cases Forecast Test Yr Ended 12/31/02 Comparison of Utilities' Generic T&D Rates

Version: September 1, 2005

Class	Centerpoint (Reliant) D-3	31089	TXU		AEP	TCC (CPL)	TNC (WTU)	SWEPCO	TNMP		Sharyland	
	Charges		Charges		Charges	D-28840		Pilot	Charges		Charges	
Residential	Customer Charge (per customer)	\$2.39	Customer Charge (per customer)	\$2.74	Customer Charge (per customer)	\$2.58	\$4.58	\$4.06	Customer Charge (per customer)	\$0.33	Customer Charge (per customer)	\$2.58
	Metering Charge (per customer)	\$1.91	Metering Charge (per customer)		Metering Charge (per customer)	\$2.38	\$4.78	\$2.85	Metering Charge (per customer)	\$3.58	Metering Charge (per customer)	\$2.38
	Transmission Charge (per kWh)	\$0.00431	Transmission Charge (per kWh)	\$0,004493	Transmission Charge (per kWh)	\$0.003712	\$0.004638	\$0.003840	Transmission Charge (per kWh)	\$0,004150	Transmission Charge (per kW)	\$1.35
	Distribution Charge (per kWh)	\$0.018816			Distribution Charge (per kWh)	\$0.015628	\$0.019863		Distribution Charge (per kWh)		Distribution Charge (per kW)	\$4.27
Secondary	Customer Charge (per customer)	\$2.36			Customer Charge (per customer)	\$2.49	\$4.48		Customer Charge (per customer)		Optional Residential	ψπ.27
< or = 10 kW	Metering Charge (per customer)	\$1.91	Metering Charge (per customer)		Metering Charge (per customer)	\$4.82	\$8.74		Metering Charge (per customer)	\$3.58		
(or kVa)	Wietering Charge (per customer)	Ψ1.71	Wetering Charge (per customer)	ψ4.17	(per eustomer)	ψ4.02	ψ0.74	Ψ3.30	livictering Charge (per customer)	Ψ3.30	Customer Charge (per customer)	\$2.58
(Entergy &											Metering Charge (per customer)	\$2.38
TNMP, 5 kW)	Transmission Charge (per kWh)	\$0.00238	Transmission Charge (per kWh)	\$0,003611	Transmission Charge (per kWh)	\$0.001869	\$0.002444	\$0.006316	Transmission Charge (per kWh)	0.005680	Energy (per kWh)	\$0.02078
TIVITI, 5 KVV)	Distribution Charge (per kWh)	\$0.00238			Distribution Charge (per kWh)	\$0.019006	\$0.031336		Distribution Charge (per kWh)	0.030803	Energy (per kwii)	ψ0.02076
Secondary	Customer Charge (per customer)	\$5.43	<u> </u>		Customer Charge (per customer)	\$2.57	\$4.76		Customer Charge (per customer)		Customer Charge (per customer)	\$2.57
>10 kW (or kVa)		ψ3.+3	Customer Charge (per customer)									
(Entergy &	Metering Charge (per customer)		Metering Charge (per customer)	\$16.65	Metering Charge (per customer)	\$8.98	\$12.29	\$7.94	Metering Charge (per customer)	\$18.62	Metering Charge (per customer)	\$8.98
TNMP, 5 kW)	Non-IDR customers	\$32.80										
	IDR customers	\$120.35										
	<u>Transmission Charge (per kVa)</u>		<u>Transmission Charge (per kW)</u>		<u>Transmission Charge (per kW)</u>				<u>Transmission Charge (per kW)</u>		Transmission Charge (per kW)	
	Non-IDR customers	\$1.03	NON-IDR Customers		NON-IDR Customers	\$0.97	\$0.94		NON-IDR Customers		IDR Customers	\$1.38
	IDR customers	\$1.34	IDR Customers	·	IDR Customers	\$1.38	\$1.38		IDR Customers	\$1.19		
	Distribution Charge (per kVa)	\$3.247913	Distribution Charge (per kW)		Distribution Charge (per kW)	\$3.27	\$2.93		Distribution Charge (per kW)		Distribution Charge (per kW)	\$4.38
Primary	Customer Charge (per customer)	\$117.58	• ·		Customer Charge (per customer)	\$2.54	\$6.15	\$4.14	Customer Charge (per customer)	\$2.82		
			<=10 kW Metering Charge (per customer)	\$6.33								
			Transmission Charge (per kWh)	\$0.002077								
	Metering Charge (per customer)				Metering Charge (per customer)	\$88.02	\$59.86	\$44.15	Metering Charge (per customer)	\$30.41		
	Non-IDR customers	\$32.80										
	IDR customers	\$120.35		\$0.009391								
	Transmission Charge (per kVa)		Primary Customer Charge (per customer)		Transmission Charge (per kW)				<u>Transmission Charge (per kW)</u>			
	Non-IDR customers	\$1.33	>10 kW Metering Charge (per customer)	\$41.56	NON-IDR Customers	\$2.07	\$2.13		NON-IDR Customers	\$1.28		
	IDR customers	\$1.29			IDR Customers	\$1.38	\$1.38			\$1.24		
	Distribution Charge (per kVa)	\$3.024198			Distribution Charge (per kW)	\$2.62	\$1.79	\$2.33	Distribution Charge (per kW)	\$6.35		
			IDR Customers	\$1.43								
			Distribution Charge (per kW)	\$2.96								
Transmission	Customer Charge (per customer)	\$1,181.91			Customer Charge (per customer)	\$2.39	\$7.15		Customer Charge (per customer)	\$175.93		
	Metering Charge (per customer)	\$120.35			Metering Charge (per customer)	1,164.25	\$250.00		Metering Charge (per customer)	\$5,491.23		
	Transmission Charge (per kVa)	\$1.31	Transmission Charge (per kW)		Transmission Charge (per kW)	\$1.38	\$1.38		Transmission Charge (per kVa)	\$1.28		
	Distribution Charge (per kVa)	\$0.302622	Distribution Charge (per kW)	\$0.82	Distribution Charge (per kW)	\$0.12	\$0.12	\$0.04	Distribution Charge (per kVa)	\$0.13		

Note

For Reliant, within the Sec > 10 kVa and Primary classes, for customers with demand > 10 kVa and <=50 kVa and customers with demand >50 kVa and <=400 kVa and a load factor <=10 %, the customer charge and metering charge are \$0.00 per customer and \$17.58 per customer respectively.

For SWEPCO, the transmission rates are taken from the Company's filing and only for demonstration purposes.

Public Utility Commission of Texas

Docket No. 22344-Unbundled COS Cases

Forecast Test Yr Ended 12/31/02

Comparison of Utilities' Generic T&D Rates

Version: September 1, 2005

TNMP Merger Credits

	,	CREI	DITS
Class	TNMP Charges	Rider	Rider
	Docket 30172, Tariff 30848	BRR*	SSC**
Residential	Customer Charge (per customer)	\$0.03	\$0.64
		φο 22	
	Metering Charge (per customer)	\$0.33	
	Transmission Charge (per kWh)	\$0.000386	
	Distribution Charge (per kWh)	\$0.001607	
Secondary	Customer Charge (per customer)	\$0.03	\$0.48
< or $=10 kW$			
(or kVa)	Metering Charge (per customer)	\$0.33	
(Entergy &			
TNMP, 5 kW)	Transmission Charge (per kWh)	0.000528	
	Distribution Charge (per kWh)	0.002862	
Secondary	Customer Charge (per customer)	\$0.10	\$5.47
>10 kW			
(or kVa)	Metering Charge (per customer)	\$1.73	
(Entergy &			
TNMP, 5 kW)	<u>Transmission Charge (per kW)</u>		
	NON-IDR Customers	\$0.10	
	IDR Customers	\$0.11	
	Distribution Charge (per kW)	\$0.56	
Primary	Customer Charge (per customer)	\$0.26	\$59.13
	Metering Charge (per customer)	\$2.83	
	Transmission Charge (per kW)		
	NON-IDR Customers	\$0.12	
	IDR Customers	\$0.12	
		Φ0.70	
T	Distribution Charge (per kW)	\$0.58	¢<02.01
Transmission	Customer Charge (per customer)	\$16.35	\$692.01
	Metering Charge (per customer)	\$510.31	
	Transmission Charge (per kVa)	\$0.12	
	Distribution Charge (per kVa)	\$0.01	

9/22/2011 12:39 PM Summary-TNMP Merger Credits Page 2 of 8

Schedule Commission-2

^{*}For Credits related to the Lighting Classes, please see Rate Schedule 6.1.1.15 Rider BRR - Base Rate Reduction and 6.1.1.16 Rider SSC - Synergy Savings Credit.

^{**} Rider SCC - Synergy Savings Credit is effective the first month after the acquisition and will be in effect for 2 years Please see Rate Schedule 6.1.1.16.

Schedule Commission-3

Public Utility Commission of Texas
Docket No. 22344-Unbundled COS Cases
Forecast Test Yr Ended 12/31/02
Comparison of Utilities' Metering Credits
Version: September 1, 2005

Metering Credit

Class	Centerpoint (Reliant)		TXU		AEP	TCC (CPL)	TNC (WTU)	TNMP		SHARYLAND	
	Charges		Charges		Charges			Charges		Charges	
Secondary < or =10 kW (or kVa) (Entergy & TNMP, 5 kW)	Metering Credit (per customer)	\$0.36	Metering Credit (per customer)	\$1.17	Metering Credit (per customer)	\$1.21	\$1.21	Metering Credit (per customer)	\$0.40		
Secondary >10 kW (or kVa) (Entergy & TNMP, 5 kW)	Non-IDR customers - Subclass	\$4.28 \$2.29 \$15.69	Metering Credit (per customer)	\$3.15	Metering Credit (per customer)	\$2.17	\$2.17	Metering Credit (per customer)	\$2.00	Metering Credit (per customer)	\$2.17
Primary	Non-IDR customers - Subclass	\$4.28	Metering Credit (per customer)	\$3.28 \$15.83	Metering Credit (per customer)	\$23.00	\$13.00	Metering Credit (per customer)	\$3.20		
Transmission	Metering Credit (per customer)	615.69	Metering Credit (per customer)	\$17.57	Metering Credit (per customer)	\$140.00	\$30.00	Metering Credit (per customer)	\$100.00		
Lighting			Metering Credit (per customer)	\$1.17				•			

Public Utility Commission of Texas Docket No. 22344-Unbundled COS Cases Forecast Test Year Ended December 31, 2002 Comparison of Utilities' Other Non-Bypassable Charges

Version: September 1, 2005

System Benefit Funds Fees per kWh

Retail Clawback Credit

Class	Centerpoint (Reliant)	TXU	TCC (CPL)	TNC (WTU)	SWEPCO	TNMP	Sharyland		TXU Docket 25230	
Residential	\$0.000655	\$0.000655	\$0.000662	\$0.000660	\$0.000493	\$0.000654	\$0.000662	Class	Charges	
Secondary $<$ or $= 10 \text{ kW}$	\$0.000656	\$0.000655	\$0.000662	\$0.000660	\$0.000488	\$0.000654		Residential	per kWh	\$2.73
Secondary > 10 kW	\$0.000657	\$0.000655	\$0.000662	\$0.000657	\$0.000494	\$0.000654	\$0.000662			
Primary	\$0.000641	\$0.000637	\$0.000635	\$0.000623	\$0.000476	\$0.000645				
Transmission	\$0.000635	\$0.000625	\$0.000624	\$0.000615	\$0.000458	\$0.000626				

Nuclear Decommissioning Charges

Net Merger Savings Credit & Rate Reduction Rider

								7087% 2.1970% 3.8369% 2885% 4.1225% 2.0165% 3056% 4.1403% 3.2254% 7271% 4.9489% 3.6905% 0613% 16.5566% 0.5778% 7271% 1.6352% 1.7579%		
	TXU		Co	enterPoint D-31089			TCC D-	-31040	TNC D-3104	40
Class		Charges	Class	Char	rges	Class	NMS	RR	NMS	RR
Residential	per kWh	\$0.000169	Residential	per kWh	\$0.000054	Residential	3.7087%	2.1970%	3.8369%	1.8048%
Secondary < or =	per kWh	\$0.000146	Secondary < or =	per kWh	\$0.000030	Secondary < or =	2.2885%	4.1225%	2.0165%	1.8232%
10 kW			10 kW			10 kW				
Secondary >	per kW	\$0.044	Secondary >	per kVa	\$0.012087	Secondary >	2.3056%	4.1403%	3.2254%	3.0487%
10 kW			10 kW			10 kW				
Primary<=10 kW	per kWh	\$0.000096	Primary	per kVa	\$0.015802	Primary	2.7271%	4.9489%	3.6905%	4.1393%
Primary>10 kW	per kW	\$0.045	Transmission	per 4CP kVa	\$0.017378	Transmission	11.0613%	16.5566%	0.5778%	0.7704%
Transmission	per kW	\$0.046	Lighting	per kWh	\$0.000025	Municipal Lighting	0.7271%	1.6352%	1.7579%	2.4967%
Lighting	per kWh	\$0.000147				Non-Roadway Lighting	1.1176%	2.5325%	1.0935%	2.3621%
]				<u> </u>			

Note: Other utilities' NDCs are included in the distribution charges.

Note: Percentages Change Yearly On July 1.

Municipal Franchise Fees

Te	exas Central (TCC) (CPL)	Texas No	rth (TNC) (WTU)	SW	EPCO	Cente	rPoint D-31089
Class	Charges	Class	Charges	Class	Charges	Class	Charges
Transmission-Industrial	per kWh \$0.00227	Transmission-Industrial	per kWh \$0.000884	Transmission-Industrial	per kWh \$0.001026	Residential	per kWh (\$0.001780)
Inside City		Inside City		Inside City			
Transmission-Industrial	per kWh \$0.00022	Transmission-Industrial	per kWh \$0.000884	Transmission-Industrial	per kWh \$0.000470	Secondary < or =	per kWh (\$0.002190)
Outside City		Outside City		Outside City		10 kW	
Transmission-Non	per kWh \$0.00185	Transmission-Non	per kWh \$0.000884	Transmission-Non	per kWh \$0.000768	Secondary >	per kWh (\$0.002207)
Industrial		Industrial		Industrial		10 kW	
						Primary	per kWh (\$0.002080)
	TNMP						
Class	Charges					Transmission	per kWh (\$0.000200)
Transmission	per kWh \$0.00117	5					
Inside City						Lighting	per kWh (\$0.001874)

Note: Other Customers' Municipal Franchise Fees are recovered through the base distribution charges.

^{*} When Applicable

Public Utility Commission of Texas Docket No. 22344-Unbundled COS Cases Forecast Test Year Ended December 31, 2002 Comparison of Utilities' Excess Mitigation Credits Version: September 1, 2005

Schedule Commission-5

Excess Mitigation Credits

TXU	Docket 25230	Centerpo	oint (Reliant) l	Docket 30774	Texas Central (TCC) (C	PL) Docket 310)56
Class	Charges	Class		Charges	Class		Charges
Residential	per kWh \$0.000000	Residential	per kWh	\$0.000000	Residential	per kWh	\$0.000000
Secondary		MGS-D > 10 Kva	per kVa	\$0.000	Commercial and Small Industrial - Energy	per kWh	\$0.000000
Secondary =<10 kW	per kWh \$0.000000	MGS-D = < 10 Kva	per kWh	\$0.000000			
Secondary >10kW	per kW \$0.000	MGS-T	per kVa	\$0.000	Commercial and Small Industrial - Demand	per kW	\$0.000
Primary		LGS-D	per kVa	\$0.000	Large Industrial - Firm	per kW	\$0.000
Primary=<10 kW	per kWh \$0.000000	LGS-T	per kVa	\$0.000			
Primary>10kW	per kW \$0.000				Standby - Firm	per kW	\$0.000
		LOS-A	per kVa	\$0.000			
Transmission	per kW \$0.000	LOS-B	per kVa	\$0.000	Standby - Non-Firm	per kW	\$0.000
Lighting Service	per kWh \$0.000000						
Instantaneous Interruptible	per kW \$0.000	Lighting	per kWh	\$0.000000	Large Industrial - Non-Firm	per kW	\$0.000
Noticed Interruptible	per kW \$0.000	SCP	per kVa	\$0.000			
		SES-D	per kVa	\$0.000	Municipal and Cotton Gin	per kWh	\$0.000000
	U EXPIRED IN DECEMBER	SES-T	per kVa	\$0.000			
OF 2003 PER THE TERM	S OF THE SETTLEMENT	IS-30	per kVa	\$0.000			
AGREEMENT IN DOCKE	T NO. 25230	IS-10	per kVa	\$0.000	THE EMC CREDITS OF TCC EXPIRED O	N JULY 29 OF	2005 PER
		ISI	per kVa	\$0.000	THE COMMISSION'S PRELIMINARY ORD	ER IN DOCKE	T NO. 31056
		ISS-D	per kVa	\$0.000			
		ISS-T	per kVa	\$0.000			
		SBI	per kVa	\$0.000			

THE EMC CREDITS OF CNP EXPIRED ON APRIL 29 OF 2005 PER THE TERMS OF THE SETTLEMENT AGREEMENT IN DOCKET NO. 30774, T-30909 Public Utility Commission of Texas Docket No. 22344-Unbundled COS Cases Forecast Test Year Ended December 31, 2002 Comparison of Utilities' TCRF Charges Version: September 1, 2005

Transmission Cost Recovery Factor (TCRF)

TXU	Docket 31371		Centerpoint (1	Reliant) Docket 31370		Texas Central (TCC) (CPL) Docket 31368	
Class	Charges		Class	Charges		Class	Charges	
Residential	per kWh \$0	0.000808	Residential	per kWh	\$0.000705	Residential	per kWh	\$0.000649
Secondary			Secondary			Secondary		
Secondary =<10 kW	per kWh \$0	0.000782	Secondary =<10 kVa	per kWh	\$0.000357	Secondary =<10 kW	per kWh	\$0.000315
Secondary >10kW NonIDR	per NCP kW \$0	0.195061	Secondary >10kVa IDR	per 4CP kVa	\$0.228889	Secondary >10kW IDR	per Avg 4CP kW	\$0.141047
Secondary >10kW IDR	per 4CP kW \$0	0.218221	Secondary >10kVa NonIDR	per NCP kVa	\$0.152206	Secondary >10kW NonIDR	per kW	\$0.164657
Primary			Primary			Primary		
Primary=<10 kW	per kWh \$0	0.000431	Primary IDR	per 4CP kVa	\$0.283426	Primary IDR	per Avg 4CP kW	\$0.188672
Primary>10kW NonIDR	per NCP kW \$0	0.614912	Primary NonIDR	per NCP kVa	\$0.255011	Primary NonIDR	per kW	\$0.786502
Primary>10kW IDR	per 4CP kW \$0	0.202486						
			Transmission	per 4CP kVa	\$0.275150	Transmission	per Avg 4CP kW	\$0.355130
Transmission IDR	per 4CP kW \$0	0.278379	Lighting					
		·	Street Lighting Service	per kWh	\$0.000			
			Misc. Lighting Service	per kWh	\$0.000			

Texas North (TI	NC) (WTU) Docket 3136	7	TNMF	Docket 30652		Sharyland Do	cket 31373	
Class	Charges		Class	Charg	ges	Class	Cha	arges
Residential	per kWh	\$0.000729	Residential	per kWh	\$0.000866	Residential	per 4CP kW	\$0.045277
Secondary			Secondary			Optional Residential		
Secondary =<10 kW	per kWh	\$0.000306	Secondary =<5 kW	per kWh	\$0.000842	Energy Rate	per kWh	\$0.000123
Secondary >10kW IDR	per Avg 4CP kW	\$0.319636	Secondary >5kW NonIDR	per NCP kW	\$0.211975			
Secondary >10kW NonIDR	per kW	\$0.157317	Secondary >5kW IDR	per 4CP kW	\$0.037171	Secondary	per 4CP kW	\$0.320426
Primary			Primary					
Primary IDR	per Avg 4CP kW	\$0.209853	Primary NonIDR	per NCP kW	\$0.351004			
Primary NonIDR	per kW	\$0.471763	Primary IDR	per 4CP kW	\$0.174683			
Transmission	per Avg 4CP kW	\$0.100306	Transmission	per 4CP kVa	\$0.159072			

\$0.004521

\$0.006436

\$1.493432

\$0.842450

\$0.112013

\$0.139051

\$0.826718

\$0.005905

Public Utility Commission of Texas Docket No. 22344-Unbundled COS Cases Forecast Test Year Ended December 31, 2002 **Comparison of Utilities' Transition Charges** Version: September 1, 2005

Transition Charges

	C1 Docket 31493		(Reliant) TO	C1 Docket 30245	Texas Central (TCC) (CI	PL) Docket 30	
Class	Charges	Class		Charges	Class		Charges
Residential	per kWh \$0.0	00598 Residential	per kWh	\$0.0015000	Residential	per kWh	9
Secondary		MGS-D > 10 Kva	per kVa	\$0.443	Commercial and Small Industrial - Energy	per kWh	
Secondary =<10 kW	per kWh \$0.0	00324 MGS-D =< 10 Kva	per kWh	\$0.001658		1	
Secondary >10kW	per kW	60.181 MGS-T	per kVa	\$0.317	Commercial and Small Industrial - Demand	per kW	\$
Primary		LGS-D	per kVa	\$0.655	Large Industrial - Firm	per kW	5
Primary=<10 kW	per kWh \$0.0	00315 LGS-T	per kVa	\$0.866		1	
Primary>10kW	per kW	50.164 LOS A	1 X7.	ФО 4 <i>С</i> 2	Standby - Firm	per kW	9
High Waltage	per kW	LOS-A 50.121 LOS-B	per kVa per kVa	\$0.462	Standby - Non-Firm	per kW	
High Voltage Lighting Service		00870	per k v a	\$0.081	Standby - Non-Firm	per kw	3
Instantaneous Interruptible		60.097 Lighting	per kWh	\$0,00050	Large Industrial - Non-Firm	per kW	
Noticed Interruptible		50.097 Eighting 50.099 SCP	per kVa	\$0.000930	~	perkw	
Noticed Interruptible	pei kw	SES-D	per kVa		Municipal and Cotton Gin	per kWh	•
TXII T	C2 Docket 31095	SES-T	per kVa	\$0.305	-	per kwii	4
Class	Charges	IS-30	per kVa	\$0.292			
Residential		00958 IS-10	per kVa	\$0.171			
100100111111	Pernin	ISI	per kVa	\$0.161			
Secondary		ISS-D	per kVa	\$0.378			
Secondary =<10 kW	per kWh \$0.0	00826 ISS-T	per kVa	\$0.498			
Secondary >10kW	*	80.366 SBI	per kVa	\$0.042			
•			•		•		
Primary		Centerpoint	(Reliant) TO	C2 Docket 30485			
Primary=<10 kW	±	00378 Class		Charges			
Primary>10kW	per kW	80.289 Residential	per kWh	\$0.0000000			
High Voltage	per kW	60.146 MGS-D > 10 Kva	per kVa	\$0.000			
Lighting Service		01360 MGS-D =< 10 Kva	per kWh	\$0.000000			
Instantaneous Interruptible		60.163 MGS-T	per kVa	\$0.000			
Noticed Interruptible	per kW	80.161	-				
		LGS-D	per kVa	\$0.000			
		LGS-T	per kVa	\$0.000			
		LOS-A	per kVa	\$0.000			
		LOS-B	per kVa	\$0.000			
		Lighting	per kWh	\$0.000000			
		SCP	per kVa	\$0.000			
		SES-D	per kVa	\$0.000			
		SES-T	per kVa	\$0.000			
		IS-30	per kVa	\$0.000			
		IS-10	per kVa	\$0.000			
		ISI	per kVa	\$0.000			
		ISS-D	per kVa	\$0.000			
		ISS-T	per kVa	\$0.000 \$0.000			
		SBI	per kVa				

Public Utility Commission of Texas Docket No. 22344-Unbundled COS Cases Forecast Test Year Ended December 31, 2002

Comparison of Utilities' Competition Transition Charges

Version: September 1, 2005

Competition Transition Charges

Centerpoin	t (Reliant) Docket 30	0706	Texas Central (TCC)	(CPL) Docket		Texas New-Mexico Pow	er (TNMP) Docket	
Class	Charges		Class		Charges	Class	Char	rges
Residential	per kWh	\$0.0000000	Residential	per kWh	\$0.000000	Residential	per kWh	\$0.000000
MGS-D > 10 Kva	per kVa	\$0.000	Commercial and Small Industrial - Energy	per kWh	\$0.000000	Secondary		
MGS-D = < 10 Kva	per kWh	\$0.000000				Secondary =<5 kW	per kWh	\$0.000000
MGS-T	per kVa	\$0.000	Commercial and Small Industrial - Demand	per kW	\$0.000000	Secondary >5kW NonIDR	per NCP kW	\$0.000
						Secondary >5kW IDR	per 4CP kW	\$0.000
LGS-D	per kVa	\$0.000	Large Industrial - Firm	per kW	\$0.000000			
LGS-T	per kVa	\$0.000				Primary		
			Standby - Firm	per kW	\$0.000000	Primary NonIDR	per NCP kW	\$0.000
LOS-A	per kVa	\$0.000				Primary IDR	per 4CP kW	\$0.000
LOS-B	per kVa	\$0.000	Standby - Non-Firm	per kW	\$0.000000			
						Transmission	per 4CP kVa	\$0.000
Lighting	per kWh		Large Industrial - Non-Firm	per kW	\$0.000000			
SCP	per kVa	\$0.000						
SES-D	per kVa		Municipal and Cotton Gin	per kWh	\$0.000000			
SES-T	per kVa	\$0.000						
IS-30	per kVa	\$0.000						
IS-10	per kVa	\$0.000						
ISI	per kVa	\$0.000						
ISS-D	per kVa	\$0.000						
ISS-T	per kVa	\$0.000						
SBI	per kVa	\$0.000						

Schedule Commission-8

9/22/2011 12:39 PM Summary-CTC Page 8 of 8